

Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2016
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	1,271	--	--	25,156	5,346	3,164	-2,893	33,245	4,584	0	14,722
Natural Gas Plant Liquids and Liquefied Refinery Gases	11,584	-14	644	826	-2,432	--	172	1,412	1,933	7,091	10,222
Pentanes Plus	1,150	-14	--	--	-11	--	13	--	163	949	418
Liquefied Petroleum Gases	10,434	--	644	826	-2,421	--	159	1,412	1,770	6,142	9,804
Ethane/Ethylene	4,942	--	7	--	-4,063	--	0	--	854	32	388
Propane/Propylene	3,772	--	1,040	747	1,660	--	570	--	790	5,859	7,213
Normal Butane/Butylene	1,163	--	-375	24	-5	--	-393	1,039	125	36	2,034
Isobutane/Isobutylene	557	--	-28	55	-13	--	-18	373	1	215	169
Other Liquids	--	935	--	19,235	44,800	9,622	-5,541	80,558	2,144	-2,570	68,077
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons	--	938	--	1,028	8,352	660	9	10,478	490	0	8,999
Hydrogen	--	--	--	--	--	99	--	99	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	1	--	--	1	0	--
Renewable Fuels (including Fuel Ethanol)	--	938	--	1,028	8,352	560	9	10,379	489	0	8,999
Fuel Ethanol	--	770	--	--	8,258	1,487	13	10,013	489	0	7,225
Renewable Fuels Except Fuel Ethanol	--	168	--	1,028	94	-927	-4	366	0	0	1,774
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	517	-38	--	-518	1,992	1,575	-2,570	4,633
Motor Gasoline Blend. Comp. (MGBC)	--	-3	--	17,690	36,486	8,962	-5,032	68,088	79	0	54,445
Reformulated	--	--	--	6,138	5,884	3,451	-1,987	17,459	1	0	17,236
Conventional	--	-3	--	11,552	30,602	5,511	-3,045	50,629	78	0	37,209
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	115,178	11,091	42,301	-9,680	1,463	--	4,300	153,127	101,904
Finished Motor Gasoline	--	--	95,968	1,884	5,364	-10,449	-1,404	--	92	94,080	4,195
Reformulated	--	--	39,216	--	--	-1,866	-4	--	--	37,354	26
Conventional	--	--	56,752	1,884	5,364	-8,582	-1,400	--	92	56,726	4,169
Finished Aviation Gasoline	--	--	--	1	982	--	22	--	--	961	180
Kerosene-Type Jet Fuel	--	--	2,655	1,985	12,551	--	1,901	--	8	15,282	11,790
Kerosene	--	--	163	99	--	--	-103	--	65	300	1,858
Distillate Fuel Oil ⁶	--	--	10,273	3,825	22,700	769	1,094	--	2,362	34,111	65,217
15 ppm sulfur and under	--	--	8,572	2,752	21,354	769	25	--	2,058	31,364	51,902
Greater than 15 ppm to 500 ppm sulfur	--	--	479	240	392	--	672	--	168	271	7,187
Greater than 500 ppm sulfur	--	--	1,222	833	954	--	397	--	136	2,476	6,128
Residual Fuel Oil ⁷	--	--	1,695	1,846	-72	--	732	--	808	1,929	11,328
Less than 0.31 percent sulfur	--	--	397	242	-72	--	150	--	NA	NA	1,166
0.31 to 1.00 percent sulfur	--	--	158	379	--	--	570	--	NA	NA	2,629
Greater than 1.00 percent sulfur	--	--	1,140	1,225	--	--	12	--	NA	NA	7,533
Petrochemical Feedstocks	--	--	163	3	--	--	29	--	--	137	184
Naphtha for Petro. Feed. Use	--	--	163	3	--	--	29	--	--	137	184
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	24	--	--	--	0	--	--	24	29
Lubricants	--	--	348	130	503	--	-82	--	241	822	1,187
Waxes	--	--	6	137	--	--	3	--	63	77	292
Petroleum Coke	--	--	1,045	375	--	--	--	--	557	863	--
Marketable	--	--	391	375	--	--	--	--	557	209	--
Catalyst	--	--	654	--	--	--	--	--	--	654	--
Asphalt and Road Oil	--	--	1,581	806	273	--	-727	--	96	3,291	5,611
Still Gas	--	--	1,173	--	--	--	--	--	--	1,173	--
Miscellaneous Products	--	--	84	--	--	--	-2	--	10	76	33
Total	12,855	921	115,822	56,308	90,015	3,106	-6,799	115,215	12,961	157,649	194,925

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.